



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 27, 2013

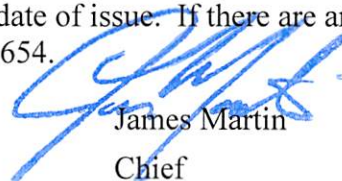
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500538, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: J.T.A. HAWKINS #8
Farm Name: MARTIN, RONALD D. & SANDR
API Well Number: 47-9500538
Permit Type: Plugging
Date Issued: 12/27/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

9500538P

WW-4B
Rev. 2/01

1) Date September 19, 2013
2) Operator's
Well No. J.T.A. Hawkins # 8
3) API Well No. 47-095 - 0538

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow X

5) Location: Elevation 886' Watershed Elk Fork
District Ellsworth 02 County Tyler 95 Quadrangle Porters Falls 554

6) Well Operator Triad Hunter LLC 7) Designated Agent Kimberly Arnold
Address 125 Putnam Street Address P.O. Box 154
Marietta, Ohio 45750 Waverly, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name
Address 497 Claylick Road Address
Ripley, WV 25271

10) Work Order: The work order for the manner of plugging this well is as follows:

(SEE ATTACHMENT)

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

RECEIVED
Office of Oil and Gas
Date 10-2-13

OCT 30 2013

WV Department of
Environmental Protection

AFTER STEP 2

PROCEED TO APPENDIX M.

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
2. Pull tubing and rods OOH and clean hole to total depth.
3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
4. Mix/Pump 75 sacks Class A Cement, 1/4 lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 - 88.5 cu.ft.).
5. Pull tubing up to 1,000 feet and shut down for the day.
6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
7. Pull casing (5 3/16", 6 1/4", 6 5/8") OOH, or cut-off / shoot apart casing around ^{1770'} 500 feet above the Keener Formation or pay zone and pull it OOH.
8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
9. Mix/Pump 60 sacks Class A Cement, 1/4 lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 - 68 cu.ft., 200' lin. ft.).
10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

| (Elevation) | (Plug Depth) | (Cement Required) | (Cubic Feet) |
|-----------------|----------------|---------------------|----------------|
| Below 800 feet | 100' | 50 sacks | 54.5 |
| 800' to 900' | 150' | 70 sacks | 82.0 |
| 900' to 1,000' | 200' | 95 sacks | 109.0 |
| Over 1,000 feet | 250' | 116 sacks | 136.5 |
11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, 1/4 lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
12. Top load hole with Class A Cement and install monument casing so that it is 3' above ground level.
13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
14. RDMO service rig and surface equipment.
15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.

PULL 6 5/8" CASING OOH, OR CUT-OFF / SHOOT APART CASING AROUND 1700', AND PULL OUT OF HOLE.

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PLUGGING PROCEDURE FOR

J. T. A. HAWKINS #8 API # 47-095-00538 ADDENDUM

The well appears to have 1731' of 6 5/8" casing left in it, along with 1772' of 5 3/16" casing set on a packer inside the 6 5/8" casing and both strings are set above the shot hole which is from 1804' to 1814'. After your step 2, you should proceed as follows:

3. Release packer and remove 5 3/16" casing, or cut-off/ shoot apart 5 3/16" casing just above packer.

4. RIH with 2 3/8" 8 rnd tubing to the top of the cut-off casing or just above the packer, approximately 1775'.

5. Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% Calcium Chloride through the tubing into the shot hole (Plug 1).

6. Pull tubing up to 1000 feet and shut down for the day.

7. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.

8. Set 100' Class A cement plug (Plug 2) from 1775' to 1675'.

9. Cut and pull 6 5/8" casing from just above 1675'.

10. Set 100' Class A cement plug (Plug 3) from 952' to 852' (Elevation).

11. Set 200' Class A cement plug (Plug 4) from 200' to surface.

12. Install monument casing so that it is 3' above ground.

13. Weld identification plate on monument pipe and fill monument pipe with Class A cement.

14. RDMO service rig and surface equipment.

15. Reclaim well site and lease road.

Note! Mix/pump gel spacers between all cement plugs.

JWm
006

(Well Information)

ELEV. 902'

ELK FORK FIELD

Permit Number: 47-095-0538 Well Name: J.T.A. Hawkins #8
 District: Ellsworth County: Tyler
 Date Drilled: October/1897 Total Depth: 1832' Elevation: 886'
 Producing Zone: Keener Shot Hole Depth: 1804'-1814'
 Casing Depths: 10" 190' P 8 1/4" 981' P Tubing Depth: 2" 1822'
 6 5/8" 1731' 6 1/4" _____
 5 3/16" 1772' 4 7/8" _____
 Remarks: 5 3/16" set on H.W. Packer
 Gas & Oil @ 1794'
 (-908)
 (shot 7 times)

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47-095-00538f

LEASE NO. 743 ACRES 114 FARM NAME J. F. A. Hawkins H.No. 1958 WELL NO. 8
 N. 7 S. E. W. 13 Location Made Purchased From H.C.&R.
 Civil District Ellsworth Rig Completed Date Purchased 3-1-43
 County Tyler Dr'g Commenced 9-4-97 Sold To
 State W. Va. Dr'g Completed 10-7-97 Date Sold
 GAS OIL Rights Owned By Dr'g Contractor Date Abandoned

| FORMATION | | | | CASING RECORD | | | | | |
|------------|--------------|--------|------------------|---------------|--------------|--------------------------|-------------------------|--------------------|-----------|
| Kind | Top | Bottom | Steel Line Meas. | Tests | Size | Bottom Casing Steel Line | Put in Well Tally Meas. | Pulled Tally Meas. | Cemented |
| Oil Gas | 1794 1794 | | | | 10" | | 190 | 190 | Date |
| | | | | | 8 1/2" | | 981 | 981 | Size Csg. |
| | | | | | 6-5/8" | | 1731 | | Top " |
| | | | | | 2" Tbg. | | 1822 | | Bot. " |
| | | | | | 5 3/16" (13) | 1756 | 1772 | | |

| PACKERS AND SHOES | | | |
|------------------------|-------------|-----------|----------|
| Kind | Size | Depth Set | Date Set |
| 5 3/16" x 6 7/8" x 16" | Parmaco HW. | 1756 | 11-14-52 |

| TORPEDO RECORD | | | | | | |
|----------------|----------|------------|----------|--------|---------|--|
| Date | No. Qts. | Size Shell | Top Shot | Bottom | Results | |
| 10-15-97 | 5 | | | | | |
| 10-18-97 | 10 | | | | | |
| 10-22-97 | 15 | | | | | |
| 10-26-97 | 20 | | | | | |
| 4-25-98 | 30 | | 1804 | 1814 | | |
| 10-12-98 | 60 | | | | | |
| 7-20-00 | 90 | | | | | |

| DRILLING DEEPER | | | | |
|-----------------|-----------|----------------|-------------|------------|
| Commenced | Completed | Original Depth | Final Depth | Contractor |
| | | | | |

| ABANDONMENT RECORD | | | | | |
|--------------------|------|----|------|------|-------|
| Filled With | From | To | PLUG | | |
| | | | Size | Kind | Depth |
| | | | | | |

Initial Prod. Sand ★ At Completion ★ 30 Days After ★
 Oil Keener
 Gas

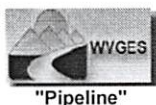
APPROVED _____ Supt. _____

TESTS, REPORTS AND REMARKS ON REVERSE SIDE

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 Office of Oil and Gas

OCT 30 2013

 WV Department of
 Environmental Protection



Select County: (095) Tyler Select datatypes: ☐ (Check All)

Enter Permit #: 0538

☒ Location ☒ Production ☒ Plugging

☒ Owner/Completion ☒ Stratigraphy ☒ Sample

☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Table Descriptions
[County Code Translations](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 0538

Report Time: Thursday, February 14, 2013 4:23:22 PM

Location Information: [View Map](#)

| API | COUNTY | PERMIT | TAX_DISTRICT | QUAD_75 | QUAD_15 | LAT_DD | LONG_DD | UTME | UTMN |
|------------|--------|--------|--------------|---------|---------|--------|---------|------|------|
| 4709500538 | Tyler | 538 | unknown | unknown | unknown | | | | |

There is no Bottom Hole Location data for this well

Owner Information:

| API | CMP_DT | SUFFIX | STATUS | SURFACE_OWNER | WELL_NUM | CO_NUM | LEASE | LEASE_NUM | MINERAL_OWN | OPERATOR | PROP_VD | PROP_TRGT_FM |
|------------|--------|--------|------------------------|-----------------|----------|--------|-------|-----------|-------------|------------------|---------|--------------|
| 4709500538 | -/- | | Original Loc Completed | J T A Hawkins 8 | | | | | | Pennzoil Company | | |

Completion Information:

| API | CMP_DT | SPUD_DT | ELEV | DATUM | FIELD | DEEPEST_FM | DEEPEST_FMT | INITIAL_CLASS | FINAL_CLASS | TYPE | RIG | CMP_MTHD | TVD | TMD | NEW_FTG | G_BEFT | G_AFT | O_BEFT | O_AFT | P |
|------------|--------|---------|------|-------|---------|------------|-------------|---------------|--------------|---------------|---------|----------|-----|-----|---------|--------|-------|--------|-------|---|
| 4709500538 | -/- | -/- | | | Unnamed | | | unclassified | unclassified | not available | unknown | unknown | | | | 0 | 0 | 0 | 0 | 0 |

There is no Pay data for this well

Production Gas Information:

| API | OPERATOR | PRD_YEAR | ANN_GAS | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|-----------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4709500538 | Pennzoil Company | 1981 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Pennzoil Company | 1982 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Pennzoil Company | 1983 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2001 | 5 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production Oil Information:

| API | OPERATOR | PRD_YEAR | ANN_OIL | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|-----------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4709500538 | Pennzoil Company | 1981 | 104 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Pennzoil Company | 1982 | 26 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Pennzoil Company | 1983 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4709500538 | Triad Resources, Inc. | 2004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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Office of Oil and Gas

OCT 30 2013

WV Department of
Environmental Protection

CK 27699
10000
WW-4A
Revised 6-07

1) Date: September 19, 2013

2) Operator's Well Number
J.T.A. Hawkins # 8

3) API Well No.: 47 - 095 - 0538

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Ronald D. and Sandra S. Martin ✓
Address RR 5 Box 343 Chase Lane
Moundsville, WV 26041

(b) Name
Address

(c) Name
Address

6) Inspector

Joe Taylor
Address 497 Claylick Road
Ripley, WV 25271
Telephone (304) 380-7469

5) (a) Coal Operator

Name N/A
Address

(b) Coal Owner(s) with Declaration

Name N/A
Address

Name
Address

(c) Coal Lessee with Declaration

Name N/A
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Triad Hunter LLC
By: Rocky Roberts
Its: Senior VP Appalachian Operations
Address 125 Putnam Street
Marietta, Ohio 45750
Telephone (740) 374-2940

Subscribed and sworn before me this 24th day of September 2013

My Commission Expires 2-29-16

ELIZABETH R. TEBAY
NOTARY PUBLIC
Notary Public in and For The State of Ohio
My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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95005380

7006 0100 0003 5664 1416

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|---|----|--|
| Postage | \$ | |
| Certified Fee | | |
| Return Receipt Fee (Endorsement Required) | | |
| Restricted Delivery Fee (Endorsement Required) | | |
| Total Postage & Fees | \$ | |

Sent To: Ronald and Sandra Martin
 Street, Apt. No.,
 or PO Box No. RR 5 Box 343 Chase Lane
 City, State, ZIP+4 Moundsville WV 26041

PS Form 3800, June 2002 See Reverse for Instructions

9500538P

WW-9
Rev. 5/08

Page 1 of 2
API Number 47 - 095 - 0538
Operator's Well No. J.T.A. Hawkins # 8

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter LLC OP Code _____

Watershed Elk Fork Quadrangle Porters Falls

Elevation 886' (GPS 902') County Tyler District Ellsworth

Description of anticipated Pit Waste: saltwater, oil, gel, and freshwater

Will a synthetic liner be used in the pit? yes 20 mil.

Proposed Disposal Method For Treated Pit Wastes:

____ Land Application
☒ X Underground Injection (UIC Permit Number UIC # 2D0855151)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

____ Drilling
____ Workover
____ Other (Explain _____)
____ Swabbing
☒ X Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

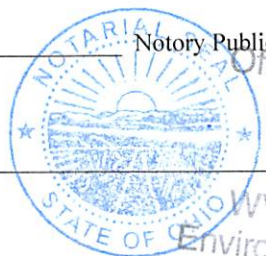
Company Official (Typed Name) Rocky Roberts

Company Official Title Senior VP Appalachian Operations

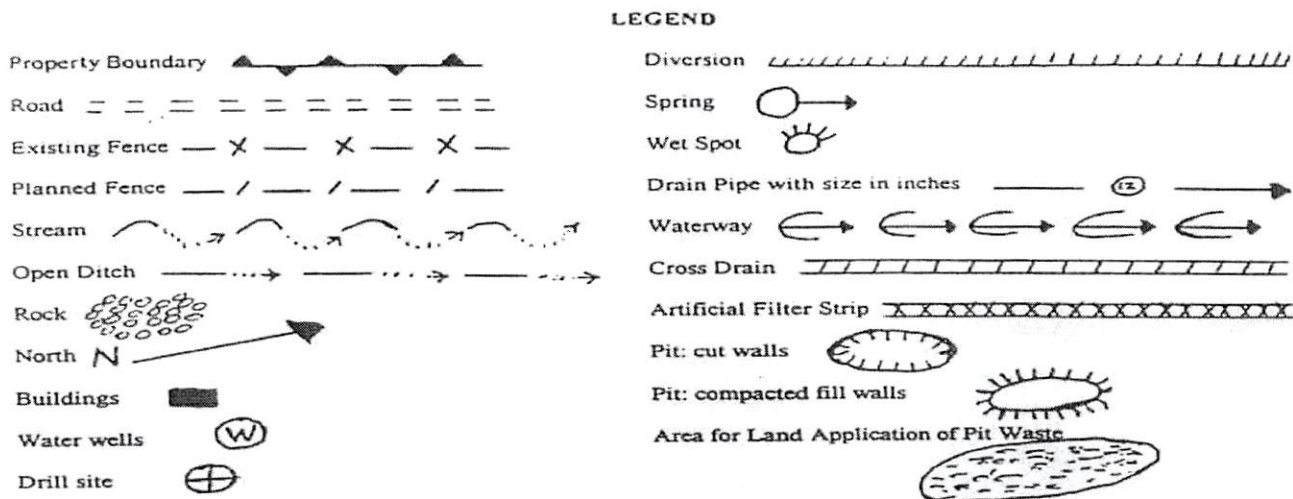
Subscribed and sworn before me this 24th day of September, 20 13

Elizabeth R. Tebay

My commission expires 2-29-16



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Office of Oil and Gas
ELIZABETH R. TEBAY
NOTARY PUBLIC
In and For the State of Ohio
My Commission Expires
2-29-16
WV Department of
Environmental Protection



Proposed Revegetation Treatment: Acres Disturbed One +/- Prevegetation pH 5.5

Lime Two (2) Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 90 - 100 bales / acre Tons/acre

Seed Mixtures

| Area I | | Area II | |
|-----------------------|----------|-----------------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Orchard Grass | 30% | Orchard Grass | 30% |
| Rye (Annual & BT) | 35% | Rye (Annual & BT) | 35% |
| Timothy (Climax) | 25% | Timothy (Climax) | 25% |
| Clover (Medium Red) | 10% | Clover (Medium Red) | 10% |

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

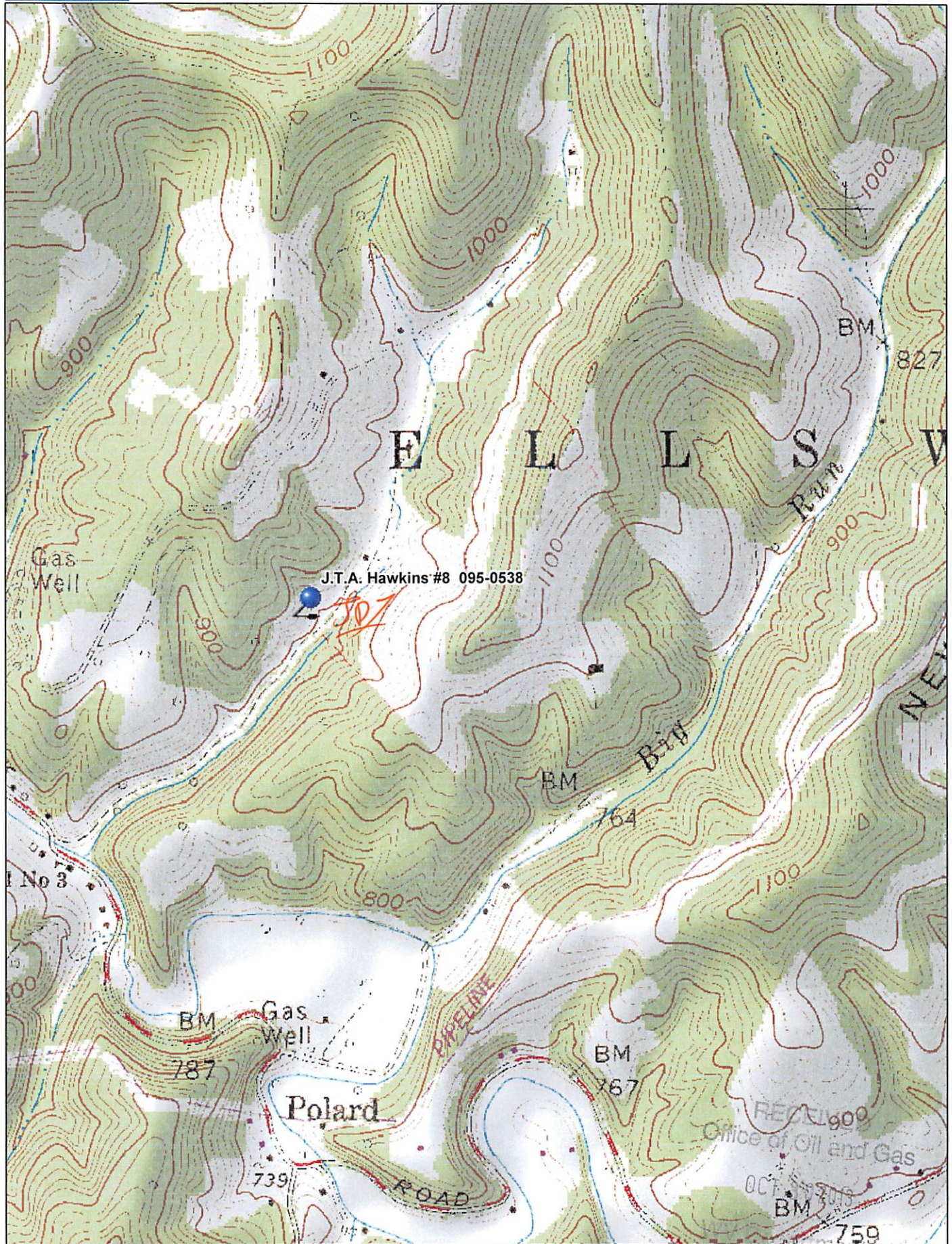
Plan Approved by:

Comments: _____

Title: InspectorDate: 10-7-13Field Reviewed? ☒ Yes☐ NoRECEIVED
Office of Oil and Gas

OCT 30 2013

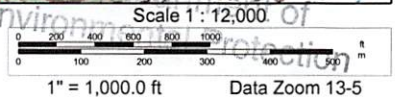
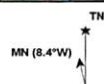
WV Department of
Environmental Protection



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www.delorme.com



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-0538 WELL NO.: 8
FARM NAME: J.T.A. Hawkins
RESPONSIBLE PARTY NAME: Triad Hunter LLC
COUNTY: Tyler DISTRICT: Ellsworth
QUADRANGLE: Porters Falls
SURFACE OWNER: Ronald D. and Sandra S. Martin
ROYALTY OWNER: Union National Bank (Trustees)
S. Austin Smith & C. Burke Morris
UTM GPS NORTHING: 4375961.1704663
UTM GPS EASTING: 513036.80999020 GPS ELEVATION: 902'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Smethers
Signature

Geologist
Title

4/15/2013
Date

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Office of Oil and Gas
WV Department of
Environmental Protection